Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2010 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	659	22,108	97,280	11,037	36,758	167,842	5,595
Alaskan					_	18,185	606
Lower 48 States	_	_	_	_	-	149,656	4.989
Imports (PAD District of Entry)	26,375	38,169	150,592	9,961	33,130	258,227	8,608
Commercial	26,375	38,169	150,592	9,961	33,130	258,227	8,608
Strategic Petroleum Reserve (SPR)	20,070	00,100	100,002	3,301	00,100	200,221	0,000
Net Receipts	-1,479	29,927	-24,880	-3,568	_	_	
					40	4 457	-
Adjustments ¹	1,171	9,528	-11,361	-835	40	-1,457	-49
Disposition							
Stock Change ²	-1,541	1,500	-14,170	158	-1,157	-15,210	-507
Commercial	_	-	-14,167	-	-	-15,207	-507
SPR	_	_	-3	_	_	-3	(
Refinery Inputs	28,219	97,327	225,801	16,437	71,085	438,869	14,629
Exports	48	905	-	-	-	953	32
Ending Stocks							
Total	9,513	92,451	903.037	16.488	55.654	1,077,143	
Commercial	9,513	92,451	176,490	16,488	55,654	350,596	
	8,505	12,030	44.377	2,081	22,294	89.287	
Refinery						, -	- -
Tank Farms and Pipelines	863	78,470	116,739	12,519	26,938	235,529	
Cushing, Oklahoma		35,143				35,143	
Lease	145	1,951	15,374	1,888	543	19,901	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	5,879	5,879	
SPR	-	-	726,547	-	-	726,547	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						67.5	
Percent of Total Petroleum Stocks (Percent)						39.8	
Days of Total Petroleum Net Imports (Days)						85	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic	_	_	_	_	_	_	_
Imports							
Imported by SPR	_	_	_	_	_	_	
Imported by SFRImported for SPR by Others	_	_	_	_	_	_	-
Imports							
PAD District of Entry	26,375	38,169	150,592	9,961	33,130	258,227	8,608
PAD District of Processing	26,375	39,436	151,963	7,323	33,130	258,227	8,608

⁼ Not Applicable.

" = No Data Reported.

1 Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

2 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.